

The vessel MERKUR is on station as guard vessel at Vesterhav Nord. The vessel NORMAND MERMAID in the waters West of Hvide Sande for survey.

The vessels Northern Franklin & DEEP MARKER pipeline survey from GORM, TYRA, SOUTH ARNE

Trafikhavnskaj 19 DK-6700 Esbjerg Tel.: +45 75 45 11 44

E-Mail: fish.info@foga.dk Web page: www.foga.dk

NORTH SEA ACTIVITIES

Week 13 March 26, 2024

FOGA ApS has on basis of information received from offshore-operators at the North Sea prepared the following newsletter describing present activities:

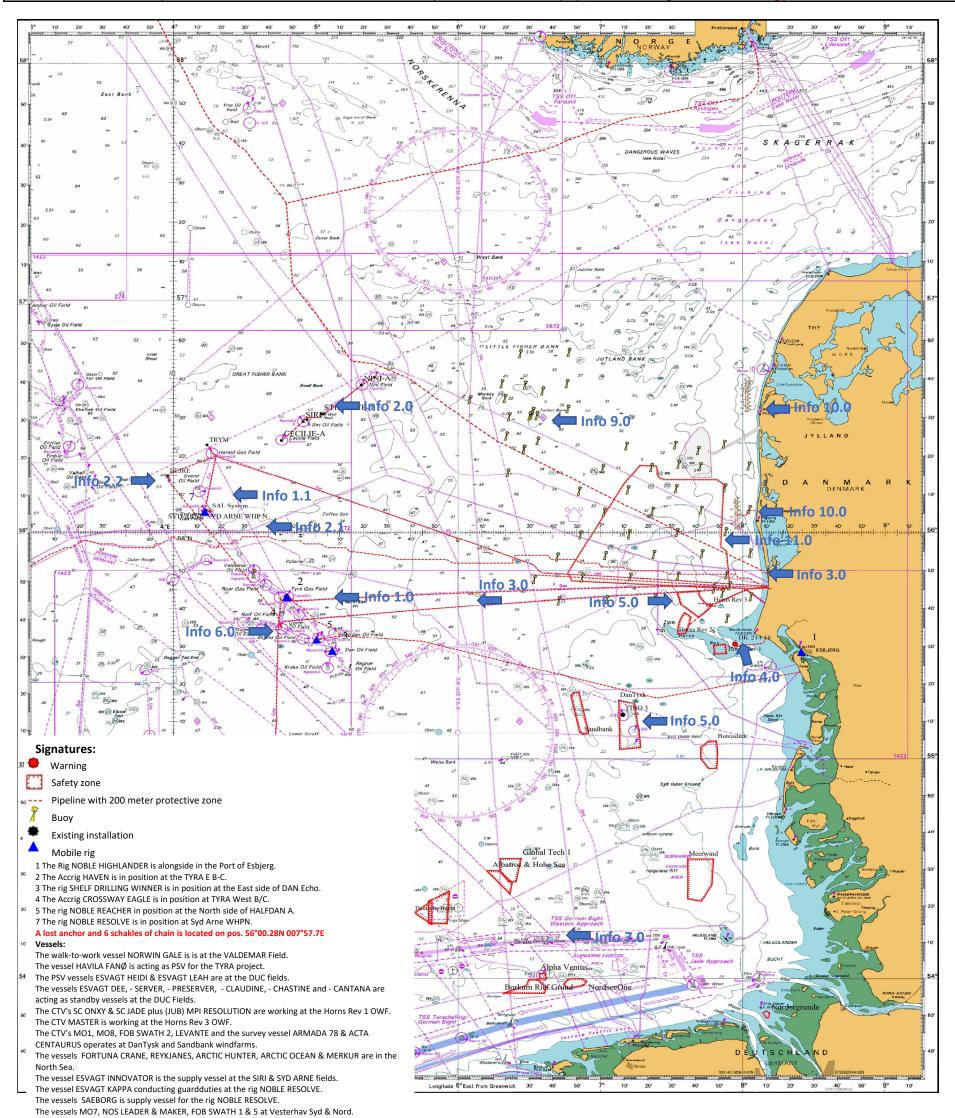


Chart not to be used for navigation

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Trafikhavnskaj 19 DK-6700 Esbjerg +45 75 45 11 44

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NORTH SEA ACTIVITIES

Update of information Week 13

March 26 - April 01, 2024 Next FOGA Info to be distributed April 02, 2024

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Rigs in the Port of Esbjerg

The rig NOBLE HIGHLANDER is alongside in the port of Esbjerg.



Info 1.0



Vessels:

The walk-to-work vessel **NORWIN GALE** is at the **VALDEMAR** Field.

The vessel **HAVILA FANØ** is acting as PSV for the **TYRA** project.

The vessels ESVAGT CONNECTOR, ESVAGT PRESERVER, ESVAGT SERVER, ESVAGT CLAUDINE, ESVAGT CHASTINE and ESVAGT CANTANA are acting as standby vessels at the DUC Fields. The vessels **ESVAGT HEIDI** and **ESVAGT LEAH** (PSV) are at the **DUC** Fields.

TYRA REDEVELOPMENT:

More information on this project can be found on page 4.

Rigs:

The rig NOBLE REACHER North side of HALFDAN A.

The rig **SHELF DRILLING WINNER** is in position at the East side of **DAN Echo**.

The accommodation rig CROSSWAY EAGLE is in position at the TYRA West Field between B & C platforms.

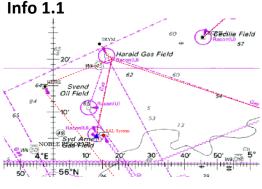
The accommodation rig **HAVEN** is in position at the **TYRA East** between the B & C platforms.







ESVAGT CONNECTOR



















NORWIND GALE

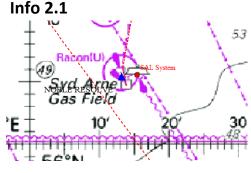


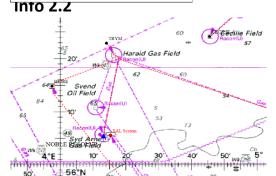
_56° 28.96' N 004° 54.67' E SIRI-field: The SAL system: 56° 29,458' N 004° 56,350' E **CECILIE-A field:** 56° 24.13′ N 004° 45.58′ E NINI A-field: ____56° 38.45' N 005° 19.27' E NINI B-field: 56° 40.49' N 005° 24.74' E **STINE field - Subsea installations: STINE SCB-1:** 56° 30.325′ N 005° 02.505′ E **STINE SCB-2:** 56° 30.985′ N 005° 03.493′ E











Vessels

The vessel ESVAGT INNOVATOR is the supply vessel at the SIRI and Syd Arne fields. The vessel **ESVAGT KAPPA** is conducting guard duties at the rig **NOBLE RESOLVE**.

The vessel SAEBORG is supply vessel for the rig NOBLE RESOLVE.

The rig NOBLE RESOLVE is in position at the platform Syd Arne WHPN.

SIRI Field

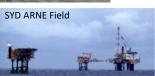
The SIRI platform and storage tanks is installed at the position: 56° 28,96' N 004° 54,67' E. The satellite platform Cecilie is installed at the position: 56° 24,13' N 004° 45,58' E. The satellite platforms Nini and Nini East are installed at the following positions: 56° 38,45' N 005° 19,27' E and 56° 40,49' N 005° 24,74' E. A safety zone of 500 m has been established. Mariners have to keep clear of the position. 2 buoys marking the subsea installation STINE (SCB-01 and SCB-02) are in position at 56° 30.325' N, 005° 02.505' E and 56° 30.985' N 005° 03.493' E. A safety zone of 500 m has been established. Mariners have to keep clear of the position.

The SAL system (the tanker loading facility) at the SIRI field, position 56° 29,458' N 004° 56,350' E where tankers are loaded at monthly intervals has a safety zone of 730 m. Mariners have to keep clear of the position.

SOUTH ARNE field

The storage tank and top site of SOUTH ARNE field is installed at position 56° 04,72' N 004° 13,82' E, connected with a bridge to the platform South Arne WHPE (Well Head Platform East) at position 56° 04,693' N 004° 13,85' E. The satellite platform Syd Arne WHPN (Well Head Platform North) is installed at the position 56° 05,744' N 004° 13,154' E, where a safety zone of 500 meter is established acc. to Offshore safety order. SOUTH ARNE's tanker loading facility (the SAL system), where tankers are loaded at monthly intervals, is located at WGS-84 pos. 56° 05,55' N 004° 15,37' E with a safety zone of 730 m. Mariners have to keep clear of the position.











Hejre Field The navigational light at the Hejre Platform in out of service.

At the HEJRE Platform a safety zone of 500 m has been established around the position: 56°14,809' N - 003°57,534' E.



Trafikhavnskaj 19 DK-6700 Esbjerg +45 75 45 11 44

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Info 3.0



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Nearshore Lines Pipelines Territorial Limit	Kiometers 0 2.5 5		§MMT
	Survey Area		
	WGS 84	ED	50 Zone 32

remonal Care										
Survey Area										
WGS 84 ED 50 Zone 32										
Pipeline		Latitude (N)	Longitude (E)	Northing	Easting					
North Sea 20" Oil	Start	55° 43.54'	8° 04.66'	6176138.5	442151.00					
Pipeline (NSO)	End	55° 41.69'	8° 08.87'	6172643.01	446518.04					
	•	•		•						
North Sea 30" Gas	Start	55° 43.54'	8° 04.77'	6176134.10	442272.67					
Pipeline (NSG)	End	55° 41.69'	8° 08.88'	6172645.04	446529.71					
•	•	•								
South Arne 24" Gas	Start	55° 46.12'	8° 04.63'	6180917.23	442179.67					
Pipeline (YBB)	End	55° 45.74'	8° 10.27'	6180141.24	448067.58					
		•		•						

Orsted operates 3 pipelines in the Danish North Sea sector:

20" Oil pipeline from GORM to Filsø

24" Gas pipeline from SYD ARNE to Blåbjerg.

(via subsea Y-connection with a split from **HARALD**)

30" Gas pipeline from TYRA E-E to Kærgård

The gas pipeline is surrounded by a protection zone of 200m on each side of the pipeline pursuant to Danish Maritime Authority Order no. 939 of 27 November 1992 on Protection of Submarine Cables and Pipelines. Within the protection zone anchoring, dredging, boulder removal, and any use of equipment being dragged across the seabed will be prohibited.

The vessel NORTHERN FRANKLIN will commence an acoustic pipeline survey from app. 25/03 and 8-10 days convergence and acoustic pipeline survey from app. 25/03 and 8-10 days convergence and acoustic pipeline survey from app. 25/03 and 8-10 days convergence and acoustic pipeline survey from app. 25/03 and 8-10 days convergence and acoustic pipeline survey from app. 25/03 and 8-10 days convergence and acoustic pipeline survey from app. 25/03 and 8-10 days convergence and acoustic pipeline survey from app. 25/03 and 8-10 days convergence and acoustic pipeline survey from app. 25/03 and 8-10 days convergence and acoustic pipeline survey from app. 25/03 and 8-10 days convergence and acoustic pipeline survey from app. 25/03 and 8-10 days convergence and acoustic pipeline survey from app. 25/03 and 8-10 days convergence and acoustic pipeline survey from app. 25/03 and 8-10 days convergence and acoustic pipeline survey from app. 25/03 and 8-10 days convergence and acoustic pipeline survey from app. 25/03 and 8-10 days convergence and acoustic pipeline survey from app. 25/03 and 2

20" oil pipeline from GORM E to landfall KÆRGAARD.

30" gas pipeline from TYRA E to landfall at KÆRGAARD.

24" gas pieline from SOUTH ARNE to landfall at BLABJERG.

24"gas pipeline from WYE-piece to HARALD Platform.

The vessel DEEP MARKER will commence an acoustice pipeline survey from app. 12/04 and 4-6 days onwards.

The nearshore survey will take place from landfall to app. 6 km off the coastline

20" oil pipeline from landfall KÆRGAARD until app. 6 km from the coastline.

30" gas pipeline from landfall at KÆRGAARD until app. 6 km from the coastline.

24" gas pieline from landfall at BLÅBJERG until app. 6 km from the coastline.



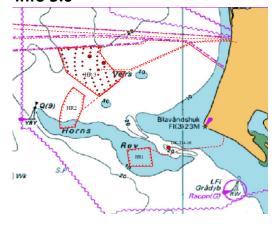
Info 4.0



Danish navigational warning no. DK-214-16

At the below mentioned position a wreck of a submarine has been discovered containing dangerous ammunition. Due to safety reasons, Danish Maritime Authority prohibit all unauthorized fishing, anchoring and diving on and within 100 m radius of the wreck in pos. 55 30,62 N - 007 56,84 E. Violation of the prohibition is punishable by fine or prison.

Info 5.0



VATTENFALL —

Horns Rev 1 & 3 windfarms

HR1: The Crew Transfer Vessels (CTV) SC ONYX & SC JADE plus (JUB) MPI RESOLUTION are working at the Horns Rev 1 OWF.

HR3: The Crew Transfer Vessel (CTV) MASTER is working at the Horns Rev 3 OWF.

Vattenfall OCC Marine Coordination Centre is in operation 24/7 and can be contacted by

VHF CH 16, 17 and 10 the MCC can as well be contacted via the duty-phone no.: +45 32 240 243.

Vattenfall OCC (MCC) is monitoring the traffic in the area of all Vattenfall OWF.







	List of Dropped objects										
	Horns Rev 3 Offshore Windfarm										
Number	Date	Position	Lost asset	Contractor/ Vessel	Reported by:	Comments / Recovered					
2	31-10-2019	55.41.36N 007.35.12E	Acoustic logger	CTV Bolder	MCC	Redeployed on same position					
3	17-05-2019	55°43,19N 007°39,22E	12,5m BBC hose recovered 37,5m of BBC hose remaining	Maersk Connector	MCC	Approved by DMA until decommissioning phase					
4	19-05-2019	55°43,19N 007°39,2E	Remains of a CPS on seabed	Maersk Connector	MCC	Approved by DMA until decommissioning phase					
5	17-05-2019	55°43,19N 007°39,22E	Cable recovery near E03, approx. 58m of cable recovered.	Maersk Connector	MCC	Rest of the cable remains on seabed; approved by DMA until decommissioning phase					

SANDBANK DAN 20) Sylt Outc

DAN TYSK & SANDBANK (NorTwin) windfarms

DanTysk and Sandbank windfarms are situated within the marked area.

The Crew Transfer Vessels (CTV) MO8, MO1, FOB SWATH 2, LEVANTE & MHO ESBJERG plus the (SOV) ACTA CENTAURUS are operating at the DanTysk and SANDBANK OWP's.

The survey vessel **ARMADA 78**, survey operations.

Vattenfall OCC Marine Coordination Centre (MCC) is in operation 24/7 and can be contacted by VHF CH 16, 17 and 10 the MCC can as well be contacted via the duty-phone no.: +45 32 240 243.















Vesterhav Syd and Vesterhav Nord offshore windfarm

Further information can be found on page 5.

FINO 3 - Research Platform

The research platform **FINO 3** was established in 2007/2008 approx. 45 NM West of the island Sylt at the position: 55° 11,7' N 007° 09,5' E.



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Info 6.0



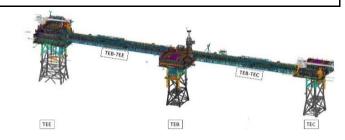
At the TYRA Field two platforms have been established at the below mentioned positions.

TYRA East G: 55° 43,115'N - 004° 47,751'E TYRA East H: 55° 43,117'N - 004° 47,695'E



TYRA REDEVELOPMENT:





Info 7.0

Vessel positions:











The vessel FORTUNA CRANE is conducting environmental surveys in the North Sea.

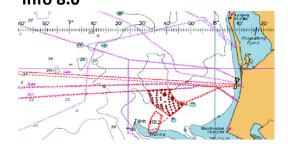
The vessel **REYKJANES** is conducting environmental surveys in the North Sea.

The vessel **ARCTIC HUNTER** is conducting environmental surveys in the North Sea.

The vessel **ARCTIC OCEAN** is conducting environmental surveys in the North Sea. The vessel **SVERDRUPSON** is conducting environmental surveys in the North Sea.

The vessel **MERKUR** is conducting guard duties in the Danish North Sea.

Info 8.0

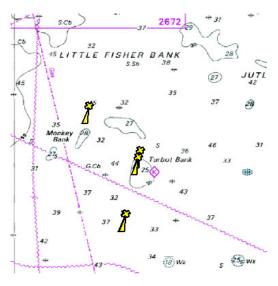


ENERGINET

Energinet has deployed the Baltic Pipe, EPII Branch Pipeline which connects the Europipe II gas pipeline with the Danish Westcoast at Houstrup beach. The EPII Branch Pipeline is surrounded by a protection zone of 200m on each side of the pipeline pursuant to Danish Maritime Authority Order no. 939 of 27 November 1992 on Protection of Submarine Cables and Pipelines. Within the protection zone anchoring, dredging, boulder removal, and any use of equipment being dragged across the seabed will be prohibited. Pipeline positions:

55° 45.775'N - 007° 59.787'E 55° 45.597'N - 008° 10.585'E

Info 9.0

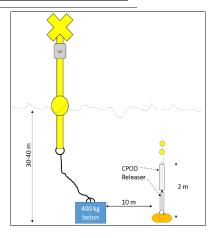


ENERGINET

During the coming year Energinet are conducting varius kind of data collection regarding meteological and oceanographic data at Lille Fisker Banke (Turbot Banke) at the site of the coming Energy Island. The buoys have been deployed. The planned positions are shown in the figure below.

•			
Betegnelse	Breddegrad	Længdegrad	
LiDAR Bøje 1	56° 37,680′ N	006° 18.040′ E	
Bølgebøje 1	56° 30,684′ N	006° 31,140′ E	
Bølgebøje 2	56° 29,574′ N	006° 30,648′ E	
Salinitet & temperaturstreng	56° 20,694′ N	006° 27,312′ E	
LiDAR Bøie 2	56° 20.664′ N	006° 27.444′ E	

Station	Equip	oment	Buoy				
Station	Northern	Eastern	Northern	Eastern			
NSE-1	56° 14,570'	6° 20,644'	56° 14,557'	6° 20,650'			
NSE-2	56° 22,915'	6° 33,179'	56° 22,908'	6° 33,165'			
NSE-3	56° 24,237'	6° 20,033'	56° 24,241'	6° 20,006'			
NSE-4	56° 29,127'	6° 21,123'	56° 29,131'	6° 21,099'			
NSE-5	56° 29,343'	6° 29,817'	56° 29,323'	6° 29,821'			
NSE-6	56° 29,401'	6° 32,772'	56° 29,390'	6° 32,769'			
NSE-7	56° 31,210'	6° 45,870'	56° 31,199'	6° 45,887'			
NSE-8	56° 33,634'	6° 04,605'	56° 33,623'	6° 04,596'			
NSE-9	56° 33,904'	6° 19,348'	56° 33,919'	6° 19,302'			
NSE-10	56° 35,893'	6° 35,256'	56° 35,898'	6° 35,245'			
NSE-11	56° 37,369'	6° 27,852'	56° 37,370'	6° 27,807'			
NSE-12	56° 37,739'	6° 45,477'	56° 37,732'	6° 45,452'			
NSE-13	56° 45,432'	6° 25,814'	56° 45,412'	6° 25,780'			
NSE-14	56° 45,810'	6° 46,353'	56° 45,805'	6° 46,351'			







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VATTENFALL —

Vesterhav Syd and Vesterhav Nord offshore windfarm

The company Vattenfall is working with the construction of the offshore windfarms Vesterhav Syd and Vesterhav Nord. The Crew Transfer Vessels (CTV) **NOS LEADER, FOB SWATH 5, FOB SWATH 1, MO7** and **NOS MAKER** are working at the Vesterhav Nord & Syd.

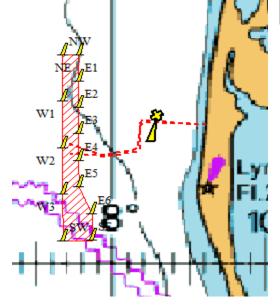
The vessel **MERKUR** is on station as guard vessel at Vesterhav Nord listening to VHF ch. 16.

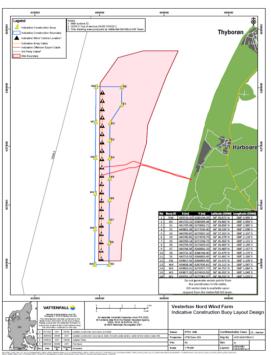
The areas where the offshore windfarms will be established are marked with buoys.

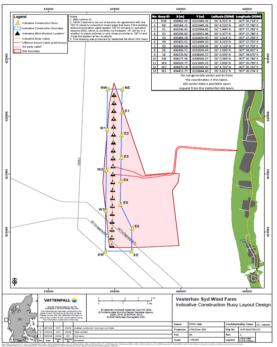
2 submarine cables has been deployed between below mentioned positions:

1)	56° 05,700'N - 008° 06,180'E
2)	56° 05,880'N - 008° 01,980'E
3)	56° 05,760'N - 008° 01,800'E
4)	56° 04,740'N - 008° 01,620'E
5)	56° 04,620'N - 008° 01,320'E
6)	56° 04,440'N - 007° 59,400'E
7)	56° 04,920'N - 007° 57,180'E

8)	56° 05,700'N - 008° 06,180'E
9)	56° 05,820'N - 008° 02,100'E
10)	56° 05,640'N - 008° 01,860'E
11)	56° 04,680'N - 008° 01,740'E
12)	56° 04,560'N - 008° 01,500'E
13)	56° 04,380'N - 007° 59,520'E
14)	56° 04,440'N - 007° 59,040'E
15)	56° 04,500'N - 007° 57,240'E









				•		(r					
Vesterhav Syd - NAV Buoy Coordinates (ETRS89 UTM Zone 32N)							Vesterha	v Nord - NA\	/ Buoy Coord	inates (ETRS89 U	TM Zone 32N)
No	Buoy ID	X (m)	Y (m)	Latitude (DDM)	Longitude (DDM)	No	Buoy ID	X (m)	Y (m)	Latitude (DDM)	Longitude (DDM)
1	NW	434462,99	6222349,26	56° 8.501' N	007° 56.718' E	1	NW	439719,10	6280104,25	56° 39.671' N	008° 0.995' E
2	NE	435563,15	6222349,26	56° 8.510' N	007° 57.780' E	2	NE	441720,22	6280095,44	56° 39.682' N	008° 2.954' E
3	E1	435536,42	6220364,85	56° 7.440' N	007° 57.783' E	3	E1	441709,98	6278563,71	56° 38.856' N	008° 2.965' E
4	E2	435509,85	6218392,88	56° 6.377' N	007° 57.786' E	4	E2	440801,08	6277035,40	56° 38.026' N	008° 2.096' E
5	E3	435483,28	6216420,90	56° 5.314' N	007° 57.789' E	5	E3	440790,87	6275507,10	56° 37.202' N	008° 2.107' E
6	E4	435455,91	6214389,50	56° 4.219' N	007° 57.792' E	6	E4	440780,65	6273978,79	56° 36.378' N	008° 2.118' E
7	E5	435428,54	6212358,09	56° 3.123' N	007° 57.795' E	7	E5	440769,14	6272256,73	56° 35.450' N	008° 2.131' E
8	E6	436303,71	6210326,69	56° 2.036' N	007° 58.667' E	8	E6	440756,93	6270429,02	56° 34.465′ N	008° 2.144′ E
9	SE	436276,82	6208330,57	56° 0.959' N	007° 58.670' E	9	E7	440744,58	6268581,33	56° 33.469' N	008° 2.157' E
10	SW	434277,96	6208330,57	56° 0.943' N	007° 56.746′ E	10	E8	440732,30	6266744,40	56° 32.479' N	008° 2.170' E
11	W3	434323,77	6211835,25	56° 2.833' N	007° 56.739' E	11	SE	440719,93	6264893,45	56° 31.481' N	008° 2.184′ E
12	W2	434370,18	6215339,92	56° 4.722' N	007° 56.732' E	12	SW	439617,42	6264893,45	56° 31.472' N	008° 1.109' E
13	W1	434415,77	6218844,60	56° 6.611' N	007° 56.724' E	13	W4	439638,36	6267935,61	56° 33.112' N	008° 1.087' E
								439659,01	6270977,77	56° 34.752' N	008° 1.064' E
						15	W2	439677,92	6274019,93	56° 36.392' N	008° 1.040' E
						16	W1	439701,22	6277062,07	56° 38.032' N	008° 1.020' E

At below mentioned positions 2 wave rider buoys are deployed: **Wave Rider Buoy Positions**

	UTM N ETRS89	UTM ETRS89	Latitude ETRS89	Longitude ETRS89
Vesterhav North	441334,76	6279117,20	56° 39.152' N	008° 02.590' E
Vesterhav South	435967,98	6210245,14	56° 01.989' N	007° 58.345' E





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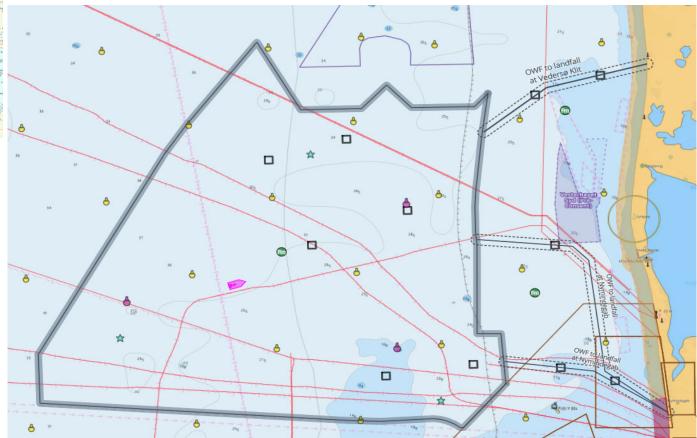
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Info 11.0



ENERGINET

Energinet are condcuting surveys in the waters West of Hvide Sande. The working area can be seen at the below shown chart



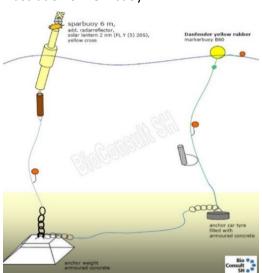
Energinet has deployed a number of buoys at the below mentioned positions:

Buoy positions at Nordsøen I (MH2030) - updated March 2024

Pos_ID	Mooring	Latitude	Longitude	Pos_ID	Mooring	Latitude	Longitude
HR3_1	Acoustic Release	55° 42.8844' N	7° 36.468' E	NS13_S	Sparbuoy	56° 10.149' N	7° 11.2224' E
HR3_2	Acoustic Release	55° 38.9118' N	7° 40.3476' E	NS14_S	Sparbuoy	56° 21.5262' N	7° 10.5306' E
HR3_3/NS23	Acoustic Release	55° 42.0702' N	7° 42.8472' E	NS15_S	Sparbuoy	55° 41.7066' N	7° 22.5954' E
HR3_4_S	Sparbuoy	55° 44.1342' N	7° 47.4366' E	NS16_S	Sparbuoy	55° 53.1222' N	7° 22.1184' E
HR3_5_S	Sparbuoy	55° 43.0236' N	7° 51.1368' E	NS17 S	Sparbuoy	56° 4.6296' N	7° 21.6066' E
HR3_6_S	Sparbuoy	55° 44.9118' N	7° 54.0678' E	NS18 S	Sparbuoy	56° 15.99498' N	7° 21.13998' E
NS1_S	Sparbuoy	55° 46.5702' N	6° 31.6026' E	NS19 S	Sparbuoy	55° 47.5308' N	7° 32.3634' E
NS2_S	Sparbuoy	55° 52.4862' N	6° 41.4606' E		· · ·	55° 58.9602' N	7° 31.9902' E
NS3_S	Sparbuoy	55° 41.0508' N	6° 42.0948' E	NS20_S	Sparbuoy		
NS4_S	Sparbuoy	55° 46.947' N	6° 51.914' E	NS20_S	Sparbuoy	55° 58.968' N	7° 31.9716' E
NS5 S	Sparbuoy	55° 58.3746' N	6° 51.2862' E	NS21_S	Sparbuoy	56° 10.407' N	7° 31.4964' E
NS6_S	Sparbuoy	56° 9.8052' N	6° 50.649' E	NS22_S	Sparbuoy	56° 21.836' N	7° 31.197' E
NS7_S	Sparbuoy	55° 41.4036' N	7° 2.3454' E	NS24_S	Sparbuoy	55° 53.3646' N	7° 42.4986' E
NS8_S	Sparbuoy	55° 52.8738' N	7° 1.653' E	NS25_S	Sparbuoy	56° 4.8606' N	7° 42.078' E
NS9_S	Sparbuoy	56° 4.2606' N	7° 1.1724' E	NS27_S	Sparbuoy	55° 36.312' N	7° 53.1102' E
NS10_S	Sparbuoy	56° 15.699' N	7° 0.5958' E	NS28_S	Sparbuoy	55° 47.7672' N	7° 52.7904' E
NS11_S	Sparbuoy	55° 47.2776' N	7° 12.1782' E	NS29_S	Sparbuoy	55° 59.2038' N	7° 52.4364' E
NS12_S	Sparbuoy	55° 58.6998' N	7° 11.739' E	NS30 S	Sparbuoy	56° 10.582' N	7° 52.12698' E

Ì	Pos_ID	Mooring	Latitude	Longitude
	NS31_S	Sparbuoy	56° 22.0614' N	7° 51.7884' E
	NS32_S	Sparbuoy	55° 42.117' N	8° 3.0702' E
	NS33_S	Sparbuoy	55° 53.5614' N	8° 2.8008' E
	NS34_S	Sparbuoy	56° 4.959' N	8° 2.523' E
	NS35_S	Sparbuoy	56° 16.431' N	8° 2.2134' E
	T2_S	Sparbuoy	56° 16.8' N	7° 32.6274' E
	T3/NS26_S	Sparbuoy	55° 32.1276' N	6° 40.2746' E
	T3/NS26_S	Sparbuoy	56° 16.2288' N	7° 41.6838' E
Ī	T4_S	Sparbuoy	56° 20.43' N	7° 40.65' E
	HR3_noise	Acoustic Release	55° 41.3568' N	7° 35.1048' E

Illustration of POD buoy.





Trafikhavnskaj 19 DK-6700 Esbjerg Tel.: +45 75 45 11 44

E-Mail: fish.info@foga.dk Web page: www.foga.dk

NORTH SEA ACTIVITIES

Update of information Week 13 March 26 - April 01, 2024

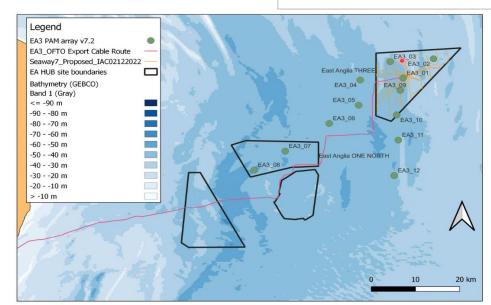
Next FOGA Info to be distributed April 02 2024

FOGA ApS has on basis of information received from offshore-operators at the North Sea prepared the following newsletter describing present activities:

INFO 12.0

East Anglia THREE Offshore Windfarm Marine Mammal Monitoring - Passive Acoustic Monitoring Baseline Deployment

- Seiche Limited
- Passive Acoustic Monitoring at the East Anglia Three Offshore Windfarm



Please, be advised that Seiche Limited will perform a Service on the 12 Passive Acoustic Monitoring (PAM) Stations that had been deployed on the seabed in and at locations around the East Anglia THREE Offshore Windfarm Area, starting from the 21st of March 2024. The service is expected to be completed on the 31st of March 2024.

The PAM stations will remain on the seabed until approximately the **31**st of **October 2027**. The current PAM stations have **12 m height above the seabed**, weighing 600 kg and their location is **not** marked by a surface buoy (OGN). As of this next service visit in March '24, there will be 3 types of monitoring station: 1) not marked with surface buoy (OGN); 2) two anchor points with 600 kg weight on each with max. 100 m seabed line between each mooring and a surface buoy on one of the anchor points (STL); and 3) a surface buoy deployment with two 600 kg anchor lines (TDS). Please see table below for which locations these mooring types will be laid.

Seiche will utilise the *Reykjanes* vessel for the deployment.
Scope: PAM stations deployment

Vessel: Reykjanes LOA: 40.16 m Call sign: OVSI2 IMO: 7392311 MMSI: 219329000

Phone: +45 (0) 8213 6973



All marine traffic is advised to maintain 500 m safety zone around the Reykjanes or any other vessel at these locations during servicing for their safety. There is an exclusion zone of 250 m around the PAM Stations. All marine traffic is advised to abide by the 250 m safety zone around the PAM Stations all the time for their safety.

Date Deployed	Location Number		Latitude WGS-84)			ongitude WGS-84)		Mooring Type	
16 May 23	EA3_01	52°	39.757'	N	002°	50.892'	Ε	STL	
16 May 23	EA3_02	52°	43.944'	N	002°	56.888'	Ε	TDS	
16 May 23	EA3_03	52°	43.323'	N	002°	48.350'	Ε	OGN	
16 May 23	EA3_04	52°	39.478'	N	002°	43.975'	Ε	OGN	
16 May 23	EA3_05	52°	33.833'	N	002°	43.954'	Ε	OGN	
16 May 23	EA3_06	52°	29.218'	N	002°	33.556'	Ε	OGN	
16 May 23	EA3_07	52°	23.948'	N	002°	27.678'	Ε	OGN	
16 May 23	EA3_08	52°	19.731'	N	002°	21.606'	Ε	STL	
16 May 23	EA3_09	52°	37.079'	N	002°	50.340'	Ε	OGN	
16 May 23	EA3_10	52°	31.734'	N	002°	49.630'	Ε	OGN	
16 May 23	EA3_11	52°	24.449'	N	002°	45.480'	Ε	OGN	
16 May 23	EA3_12	52°	17.573'	N	002°	52.304'	Ε	STL	

For general enquiries, please, contact via e-mail: environmental@seiche.com https://www.seiche.com/
Tel: +44 (0) 1409 404050

Fisheries Liaison Officer (FLO):
Name: Jonathan Keer // Molly Jones
Email: jonathan@brownmay.com //
molly.jones@brownmay.com
Telephone: +44 (0) 7850 604851 //
+44 (0) 7857 500609

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